

ZEPHYR ENERGY PLC (AIM: ZPHR)

First payment from insurance received

- Initial invoices submitted to the insurer have now been approved and reimbursement totalling ~US\$0.8 mm have been received. This represents ~100% of the initial claim (after US\$0.2 mm full claim deductible was satisfied). Additional invoices are being submitted on a regular basis with payments expected within 30 days of receipt by the insurer.
- Zephyr expects total costs for the remedial work on well State 36-2 to be in the region of US\$3-5 mm, all of which are expected to be covered by the insurance. The initial US\$0.8 mm reimbursement was largely for well control services and oil-based mud. Greater costs will come later in the process and are expected to be regularly re-imbursed as invoices are submitted.
- To date approximately 7,000 feet of 8,900 feet of tubing in well State 36-2 has been pulled and inspected with circa 15% of the pulled joints requiring replacement. Over the last two weeks Zephyr has retrieved ~500 feet of tubing and, importantly, a difficult area has now been passed and the company is making good progress again.
- Dominion expects to start delivering gas to Green River in late 3Q23 or early 4Q23, as previously announced.
- We re-iterate our target price of £0.18 per share in line with our ReNAV.

Re-instating wells on the White Sands Unit (WSU)

- The Paradox acreage acquired around the White Sands Unit (WSU) last August and September has been incorporated into the WSU. This will simplify both the development of the area and the ability of Zephyr to hold the lands.
- Zephyr has recommenced production from the Greentown Federal +44 7854 891249 28-11 well (located on the WSU Paradox acreage acquired last September). In order to understand the well's potential contribution to overall field production when ongoing field infrastructure work has been completed. This is part of the assessment of five existing wellbores on the acreage.

Forecasts and Valuation

Our ReNAV is unchanged at £0.18 per share. We continue to forecast overall net production increasing from ~1 mboe/d in 1Q23 to >4.5 mboe/d d in 1Q24 and >7.5 mboe/d in 4Q24. Assuming US\$74/bbl for WTI from 3Q23 to YE25, we estimate that Zephyr will hold >US\$40 mm in net cash by YE25. Our unrisked NAV for the 39 mmboe 2C contingent resources in Cane Creek reservoir targeted by the State 36-2 well in the Paradox basin is £0.15 per share.

Share price: £0.04 Target: £0.18

Rating & target		Old	New
Target		£0.18	n.c.
Yield			0%
Implied total return			400%
Share data	2022	2023e	2024e
Shares dil., mm	1,752	1,882	1,882
Mkt cap, US\$mm EV, US\$mm	\$78 \$101	\$84 \$110	\$88 \$82
Financial Data	2022	2023e	2024e
Gas, mmcf/d**	1.3	1.1	16.5
Liquids, bbl/d**	1,280	1,068	3,406
Total boe/d (6:1)**	1,490	1,249	6,152
CFO, US\$mm	\$25	\$20	\$75
Net capex, US\$mm	\$56	\$25	\$44
Net debt, US\$mm*	\$23	\$26	(\$6)
CFPS dil., US\$/shr	\$0.03	\$0.02	\$0.06
EPS dil., US\$/shr	\$0.02	\$0.00	\$0.02
Valuation Share price, £/shr	2022 £0.04	2023e £0.04	2024e £0.04
EV/DACE	£0.04 3.5x	£0.04 5.4x	1.1x
EV per boe/d (US\$)*	\$68.013	\$87,866	\$13,385
. ,	\$00,013	\$07,000	\$13,303
Net asset value			£0.02
CNAV, £/shr			£0.02 £0.18
RENAV, £/shr			£0.18 £1.07
Unrisked NAV, £/shr			£1.07
P/CNAV			1.6x
P/RENAV			0.2x
P/ unrisked NAV			0.0x
All figures in US\$ unless oth * based on working capita ** based on net productio	l rather than	cash	

Contact details

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Figure 1. Financial & operating information

Henry Hub USD/CAD USD / GBP Production Oil and Liquids Natural Gas Total (6 mcf = 1 boe) % Oil and Liquids Netbacks Realized Price U Royalties Oper and production tax Operating Netback U Government Take Financials Cash Flow (CFO) CFPS - diluted EBITDAX	US\$/bbl US\$/rc\$ US\$/r bbl/d mmcf/d boe/d % US\$/boe US\$/boe US\$/boe US\$/boe US\$/boe US\$/boe US\$/boe US\$/boe US\$/boe US\$/boe US\$/boe US\$/boe	2021 \$65.74 \$3.19 \$0.78 \$1.37 216 0.1 238 91% \$69 \$0 \$11 \$58 \$0 \$28 0%	2022 \$95.27 \$6.13 \$0.78 \$1.24 1,280 1.3 1,490 86% \$76 \$0 \$14 \$64 \$0 \$54	2023e \$84.53 \$3.05 \$0.78 \$1.24 1,068 1.1 1,249 85% \$69 \$0 \$15 \$53	2024e \$89.45 \$4.38 \$0.75 \$1.30 3,406 16.5 6,152 55% \$53 \$0 \$12	2025e \$70.71 \$5.50 \$0.75 \$1.30 3,691 25.5 7,942 46% \$44 \$0 \$44	2026e \$67.00 \$5.50 \$0.75 \$1.30 3,206 22.5 6,959 46% \$42 \$0	2027e \$67.00 \$5.50 \$0.75 \$1.30 2,908 20.5 6,333 46% \$41 \$0
WTI Henry Hub USD/CAD USD / GBP Production Oil and Liquids Natural Gas Total (6 mcf = 1 boe) % Oil and Liquids Netbacks Realized Price Royalties Opex and production tax Operating Netback Government Take Financials Cash Flow (CFO) CFPS - diluted EBITDAX	US\$/mcf US\$/C\$ US\$/£ bbl/d mmcf/d boe/d % US\$/boe US\$/boe US\$/boe US\$/boe US\$/boe US\$/boe US\$/boe US\$/boe US\$/boe US\$/boe	\$3.19 \$0.78 \$1.37 216 0.1 238 91% \$69 \$0 \$11 \$58 \$0 \$28	\$6.13 \$0.78 \$1.24 1,280 1.3 1,490 86% \$76 \$0 \$14 \$64 \$0	\$3.05 \$0.78 \$1.24 1,068 1.1 1,249 85% \$69 \$0 \$15	\$4.38 \$0.75 \$1.30 3,406 16.5 6,152 55% \$53 \$0	\$5.50 \$0.75 \$1.30 3,691 25.5 7,942 46% \$44 \$0	\$5.50 \$0.75 \$1.30 3,206 22.5 6,959 46% \$42	\$5.50 \$0.75 \$1.30 2,908 20.5 6,333 46% \$41
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Production Oil and Liquids Natural Gas Total (6 mcf = 1 boe) % Oil and Liquids Wetbacks Realized Price Royalties Operating Netback Government Take Financials Cash Flow (CFO) CFPS - diluted EBITDAX	bbl/d mmcf/d boe/d % US\$/boe US\$/boe US\$/boe US\$/boe US\$/boe US\$/boe US\$/boe US\$/boe	216 0.1 238 91% \$69 \$0 \$11 \$58 \$0 \$28	1,280 1.3 1,490 86% \$76 \$0 \$14 \$64 \$0	1,068 1.1 1,249 85% \$69 \$0 \$15	3,406 16.5 6,152 55% \$53 \$0	3,691 25.5 7,942 46% \$44 \$0	3,206 22.5 6,959 46% \$42	2,908 20.5 6,333 46% \$41
Oil and Liquids Natural Gas Total (6 mcf = 1 boe) % Oil and Liquids Netbacks Realized Price Royalties Opex and production tax Operating Netback Taxes Cash Flow Netback Government Take Financials Cash Flow (CFO) CFPS - diluted EBITDAX	mmcf/d boe/d % US\$/boe US\$/boe US\$/boe US\$/boe US\$/boe US\$/boe WS\$/boe	0.1 238 91% \$69 \$0 \$11 \$58 \$0 \$28	1.3 1,490 86% \$76 \$0 \$14 \$64 \$0	1.1 1,249 85% \$69 \$0 \$15	16.5 6,152 55% \$53 \$0	25.5 7,942 46% \$44 \$0	22.5 6,959 46% \$42	20.5 6,333 46% \$41
Natural Gas Total (6 mcf = 1 boe) % Oil and Liquids Netbacks Realized Price Royalties Opex and production tax Operating Netback Taxes Cash Flow Netback Government Take Financials Cash Flow (CFO) CFPS - diluted EBITDAX	mmcf/d boe/d % US\$/boe US\$/boe US\$/boe US\$/boe US\$/boe US\$/boe WS\$/boe	0.1 238 91% \$69 \$0 \$11 \$58 \$0 \$28	1.3 1,490 86% \$76 \$0 \$14 \$64 \$0	1.1 1,249 85% \$69 \$0 \$15	16.5 6,152 55% \$53 \$0	25.5 7,942 46% \$44 \$0	22.5 6,959 46% \$42	20.5 6,333 46% \$41
Total (6 mcf = 1 boe) % Oil and Liquids Netbacks Realized Price U Royalties U Operating Netback U Taxes U Cash Flow Netback U Government Take Financials Cash Flow (CFO) CFPS - diluted EBITDAX a	boe/d % US\$/boe US\$/boe US\$/boe US\$/boe US\$/boe US\$/boe WS\$/boe	238 91% \$69 \$0 \$11 \$58 \$0 \$28	1,490 86% \$76 \$0 \$14 \$64 \$0	1,249 85% \$69 \$0 \$15	6,152 55% \$53 \$0	7,942 46% \$44 \$0	6,959 46% \$42	6,333 46% \$41
% Oil and Liquids Netbacks Realized Price L Royalties L Operating Netback L Taxes L Cash Flow Netback L Financials Cash Flow (CFO) CFPS - diluted E EBITDAX a	% US\$/boe US\$/boe US\$/boe US\$/boe % US\$/boe % US\$/boe	91% \$69 \$11 \$58 \$0 \$28	86% \$76 \$0 \$14 \$64 \$0	85% \$69 \$0 \$15	\$53 \$0	46% \$44 \$0	46% \$42	46% \$41
Netbacks Realized Price I Royalties I Opex and production tax I Operating Netback I Taxes I Cash Flow Netback I Government Take Financials Cash Flow (CFO) CFPS - diluted EBITDAX a	US\$/boe US\$/boe US\$/boe US\$/boe US\$/boe % US\$/boe %	\$69 \$0 \$11 \$58 \$0 \$28	\$76 \$0 \$14 \$64 \$0	\$69 \$0 \$15	\$53 \$0	\$44 \$0	\$42	\$41
Realized Price I Royalties I Operating Netback I Taxes I Cash Flow Netback I Government Take I Financials Cash Flow (CFO) CFPS - diluted I	US\$/boe US\$/boe US\$/boe US\$/boe % US\$/boe %	\$0 \$11 \$58 \$0 \$28	\$0 \$14 \$64 \$0	\$0 \$15	\$0	\$0		
Royalties I Opex and production tax I Operating Netback I Taxes I Cash Flow Netback I Government Take Financials Cash Flow (CFO) CFPS - diluted EBITDAX	US\$/boe US\$/boe US\$/boe US\$/boe % US\$/boe %	\$0 \$11 \$58 \$0 \$28	\$0 \$14 \$64 \$0	\$0 \$15	\$0	\$0		
Opex and production tax Operating Netback Taxes Cash Flow Netback Government Take Financials Cash Flow (CFO) CFPS - diluted EBITDAX	US\$/boe US\$/boe US\$/boe US\$/boe % US\$mm	\$11 \$58 \$0 \$28	\$14 \$64 \$0	\$15				\$0
Operating Netback U Taxes U Cash Flow Netback U Government Take Financials Cash Flow (CFO) CFPS - diluted EBITDAX a	US\$/boe US\$/boe US\$/boe % US\$mm	\$58 \$0 \$28	\$64 \$0			\$10	\$10	\$10
Taxes U Cash Flow Netback U Government Take Financials Cash Flow (CFO) CFPS - diluted EBITDAX	US\$/boe US\$/boe % US\$mm	\$0 \$28	\$0	400	\$41	\$33	\$32	\$31
Cash Flow Netback U Government Take Financials Cash Flow (CFO) CFPS - diluted EBITDAX a	US\$/boe % US\$mm	\$28		\$0	\$5	\$3	\$3	\$3
Government Take Financials Cash Flow (CFO) CFPS - diluted EBITDAX	% US\$mm		ארא א	\$44	\$34	\$29	\$27	\$27
Financials Cash Flow (CFO) CFPS - diluted EBITDAX a	US\$mm	0,0	0%	0%	10%	7%	7%	6%
Cash Flow (CFO) CFPS - diluted EBITDAX			0,0	0,0	1070	,,,,	770	070
CFPS - diluted EBITDAX		\$1	\$25	\$20	\$75	\$82	\$69	\$62
EBITDAX	US\$/shr	\$0.00	\$0.03	\$0.02	\$0.06	\$0.06	\$0.05	\$0.05
	US\$mm	\$2	\$30	\$20	\$89	\$92	\$77	\$69
	US\$mm	\$16	\$24	\$23	\$44	\$36	\$12	\$12
	US\$mm	\$5	\$32	\$2	\$0	\$0	\$0	\$0
	US\$mm	\$21	\$56	\$25	\$44	\$36	\$12	\$12
Total Net Capex/CFO	X	-26.6x	-2.2x	-1.2x	-0.6x	-0.4x	-0.2x	-0.2x
Leverage	~	20.07	2.27	1.24	0.07	0.47	0.27	0.27
	US\$mm	\$3	\$23	\$26	(\$6)	(\$52)	(\$109)	(\$159)
Net debt/CFO (Trailing)	X	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.
Entry Net Debt/CFO	x	n.a.	0.1x	1.1x	0.3x	n.a.	n.a.	n.a.
Capital Structure	~	11.0.	0.17	1.17	0.57	11.0.		11.0.
Basic Shares o/s @ YE	mm	1290	1583	1713	1713	1713	1713	1713
Diluted Shares o/s @ YE	mm	1310	1752	1882	1882	1882	1882	1882
-	US\$mm	\$125	\$78	\$84	\$88	\$88	\$88	\$88
	US\$mm	\$128	\$101	\$110	\$82	\$36	(\$21)	(\$70)
Dividends & Sustainability							()=-)	(11-5)
	US\$mm	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Dividends	\$/shr	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dividend Yield	%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	US\$mm	(\$15)	\$1	(\$3)	\$31	\$46	\$57	\$50
Cash Use/CFO	%	-2657%	-223%	-124%	-58%	-44%	-17%	-19%
Performance					2070			
Prod. Per Shr Growth (Y/Y) - dil	%	n.a.	333%	-27%	374%	29%	-12%	-9%
PPS Growth (Y/Y) DDA - dil.	%	n.a.	264%	-34%	461%	126%	-94407%	-100%
CFPS Growth (Y/Y) - dil.	%	-183%	741%	-40%	284%	8%	-16%	-10%
CFPS Growth (Y/Y) DDA - dil.	%	n.a.	390%	-53%	337%	90%	-90444%	-100%
ROCE	%	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.
Net Asset Value								
CNAV (Atax) - diluted	£/shr	£0.02						
RENAV (Atax) - diluted	£/shr	£0.18						
Unrisked NAV (Atax) - diluted	£/shr	£1.07						
P/CNAV	Z/ 3111 X	1.6x						
P/RENAV	x	0.2x						
P/Unrisked NAV	x	0.2×						
Valuation	~	2021	2022	2023e	2024e	2025e	2026e	2027e
Share Price, YE/Current	£/shr	£0.07	£0.04	£0.04	£0.04	£0.04	£0.04	£0.04
P/CF	X	31.7x	1.8x	2.9x	0.8x	0.7x	0.9x	1.0x
EV/DACF	x	53.1x	3.5x	2.9x 5.4x	0.8X 1.1X	0.7x 0.4x	-0.3x	-1.1x
Target EV/DACF	x	105.7x	135.6x	12.0x	16.7x	0.4x 3.5x	-0.5x 3.4x	2.9x
	x \$/boepd	\$537,805	\$68,013	\$87,866	\$13,385	3.5x \$4,574	3.4x (\$2,966)	2.9x (\$11,125
	\$7b0epu US\$/boe	\$22.86	\$20.04	\$87,800 \$23.85	\$32.98	\$4,574 (\$159.89)	(\$2,966) \$7.91	\$27.00
	US\$/boe	⊅22.80 n.a.	\$20.04 n.a.	∌23.85 n.a.	⊅32.96 n.a.	(\$159.69) n.a.	.∌7.91 n.a.	\$27.00 n.a.

a) EBITDAX = Pre-Int. & Pre-Tax Cash Flow; b) DDA = Debt-and-Dividend-Adjusted

c) CNAV incl. 2P reserves, RENAV incl. 2P reserves + Risked LT inventory upside, ENAV incl. 2P reserves + Unrisked LT inventory upside d) NRI Production, reserves and resources

Source: Auctus Advisors, Company Disclosures

**Futures strip as of 10-Jul-23



Figure 2. NAV Table

	2P/2C/P50		Unrisked			Unrisked	
Asset Valuation	(mmboe)	CoS (%)	(US\$ mm)	(US\$ mm)	£/Share	£/Share	% Total
Net Cash (YE23)			-18	-18	-0.01	-0.01	-4%
G&A			-19	-19	-0.01	-0.01	-5%
Williston Basin 2P Reserves	4.00	100%	61	61	0.03	0.03	
Paradox Basin 2P Reserves	2.57	100%	29	29	0.01	0.01	
Total Core NAV			54	54	0.02	0.02	13%
Paradox Basin 2C Resources	39	65%	341	222	0.10	0.15	54%
Paradox Basin Prospective Resources - C9 Reservoir Paradox Basin Prospective Resources - Other	30	55%	268	135	0.06	0.11	33%
overlying Reservoirs	210	33%	1826	0	0.00	0.78	0%
Total Risked Exploration			2435	357	0.15	1.04	87%
Total NAV			2489	411	0.18	1.07	100%
P/Core NAV				165%			
P/NAV				22%			
P/Unrisked NAV				4%			

Note: NRI reserves and resources

Source: Auctus Advisors, Company Disclosures



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Author

The research analyst who prepared this research report was Stephane Foucaud, a partner of Auctus.

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